



Table S16. Summary statistics for natural gas – Indiana, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	2,350	525	563	620	914
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	3,606	4,701	4,927	6,802	9,075
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,606	4,701	4,927	6,802	9,075
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,606	4,701	4,927	6,802	9,075
Extraction Loss	0	0	0	0	0
Total Dry Production	3,606	4,701	4,927	6,802	9,075
Supply (million cubic feet)					
Dry Production	3,606	4,701	4,927	6,802	9,075
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,431,747	2,469,330	2,652,307	3,044,195	3,189,468
Withdrawals from Storage					
Underground Storage	25,105	22,911	22,218	22,454	21,463
LNG Storage	2,577	1,748	1,281	1,148	989
Supplemental Gas Supplies	635	30	1	1	5
Balancing Item	-28,924	64,839	26,717	^R -12,536	-44,917
Total Supply	2,434,747	2,563,560	2,707,451	^R3,062,064	3,176,083

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	535,796	551,424	506,944	^R 573,866	630,705
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,873,603	1,988,280	2,175,417	2,464,272	2,520,905
Additions to Storage					
Underground Storage	22,686	22,874	24,399	21,943	23,864
LNG Storage	2,663	982	691	1,983	609
Total Disposition	2,434,747	2,563,560	2,707,451	^R3,062,064	3,176,083
Consumption (million cubic feet)					
Lease Fuel	^E 101	^E 161	^E 211	^E 283	^E 433
Pipeline and Distribution Use ^a	7,039	7,060	6,597	8,679	10,256
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	142,543	152,701	139,743	^R 138,415	132,094
Commercial	75,562	84,858	78,764	^R 75,883	75,995
Industrial	272,551	272,208	244,975	^R 289,314	326,573
Vehicle Fuel	128	123	77	^R 50	56
Electric Power	37,871	34,312	36,576	61,242	85,298
Total Delivered to Consumers	528,655	544,202	500,135	^R564,904	620,016
Total Consumption	535,796	551,424	506,944	^R573,866	630,705
Delivered for the Account of Others (million cubic feet)					
Residential	5,379	7,655	8,909	8,101	7,072
Commercial	16,566	18,768	20,579	^R 20,742	22,652
Industrial	252,305	253,932	227,724	^R 273,607	315,055
Number of Consumers					
Residential	1,677,857	1,678,158	1,662,663	^R 1,669,026	1,707,148
Commercial	155,885	157,223	155,615	^R 156,557	161,293
Industrial	5,427	5,294	5,190	^R 5,145	5,338
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	485	540	506	^R 485	471
Industrial	50,221	51,418	47,201	^R 56,232	61,179
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.83	8.94	5.59	5.52	4.97
Delivered to Consumers					
Residential	11.29	12.65	10.81	^R 8.63	9.46
Commercial	10.20	11.14	9.18	^R 7.55	8.04
Industrial	8.45	10.48	6.91	5.65	6.53
Vehicle Fuel	6.09	7.94	4.08	5.19	7.89
Electric Power	7.48	9.61	4.69	4.91	4.53

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.